

D-RES PROJECT

Provision of distributed grid resilience using EVs during extreme weather events



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Project website:

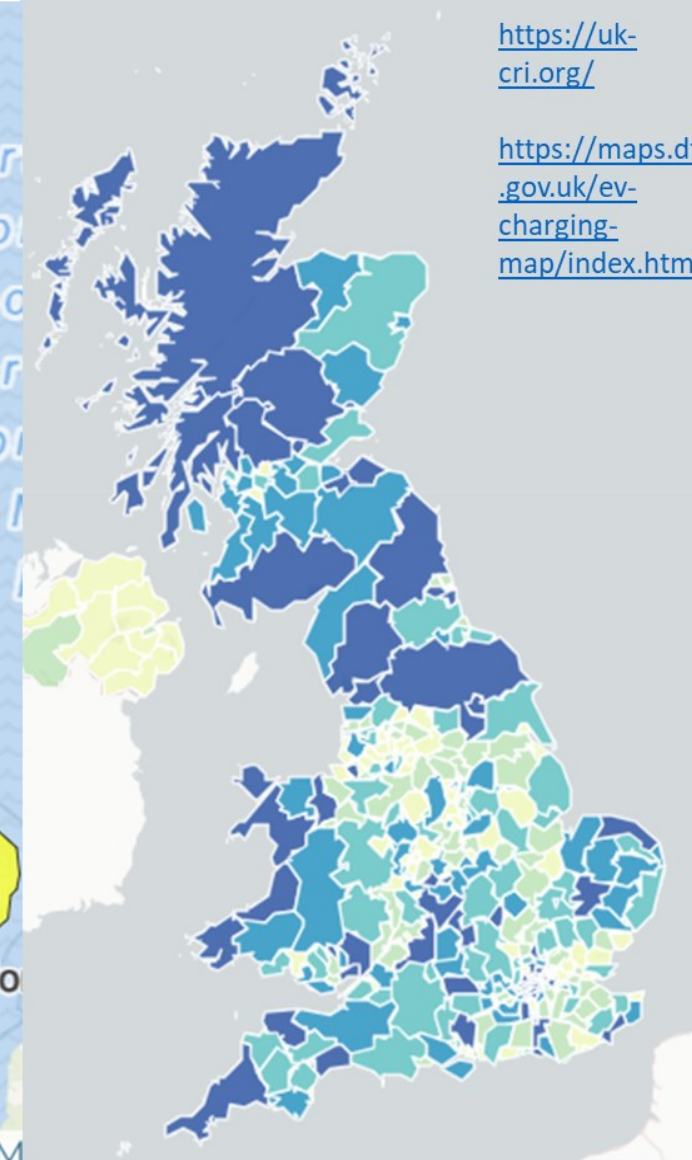


Context

- Existing EV infrastructure
- Apparent need for energy coordination
- D-RES aims to increase awareness about *distributed resilience* in decision making
 - The UK Government and Ofgem are looking to identify priority actions for enabling deployment of V2X.



Climate risk
(Median days/year with "record-breaking weather")



EV charging infrastructure
(No of charger per 100,000 people)

<https://uk-cri.org/>

<https://maps.d.gov.uk/ev-charging-map/index.htm>

Selected Storm Events Affecting Orkney

Jan-2019

News > Scottish News > Weather

Scotland set for 75mph winds as first storm of 2019 batters the country bringing travel chaos

Met Office have issued a yellow weather warning - with travel disruption to be expected across the country.



NEWS By Record Reporter

12:36, 06 Jan 2019 |

Jan-2022 (Malik)

Storms: Energy operator SSEN to invest £12.5m after power cuts

© 11 March 2022

Storm Malik

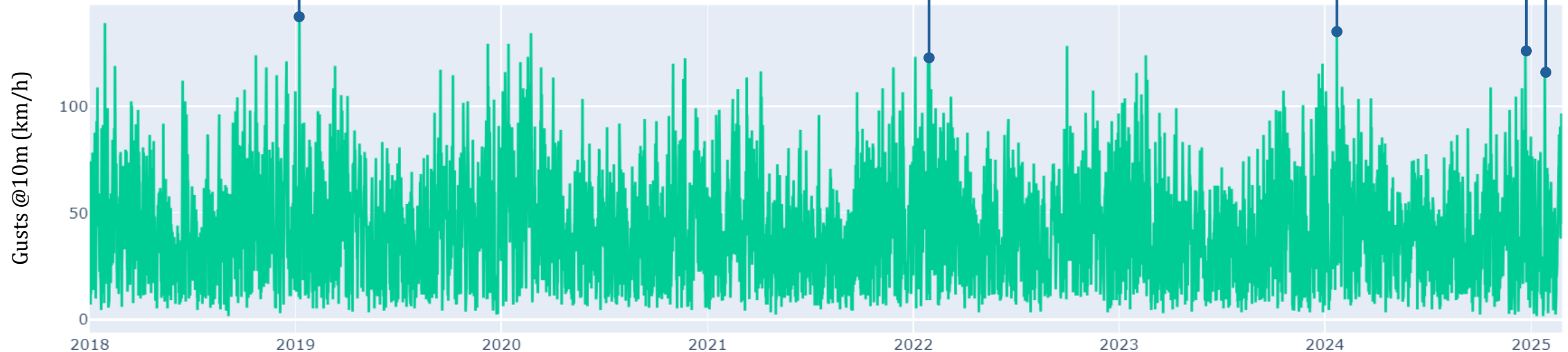


Jan-2025 (Éowyn)

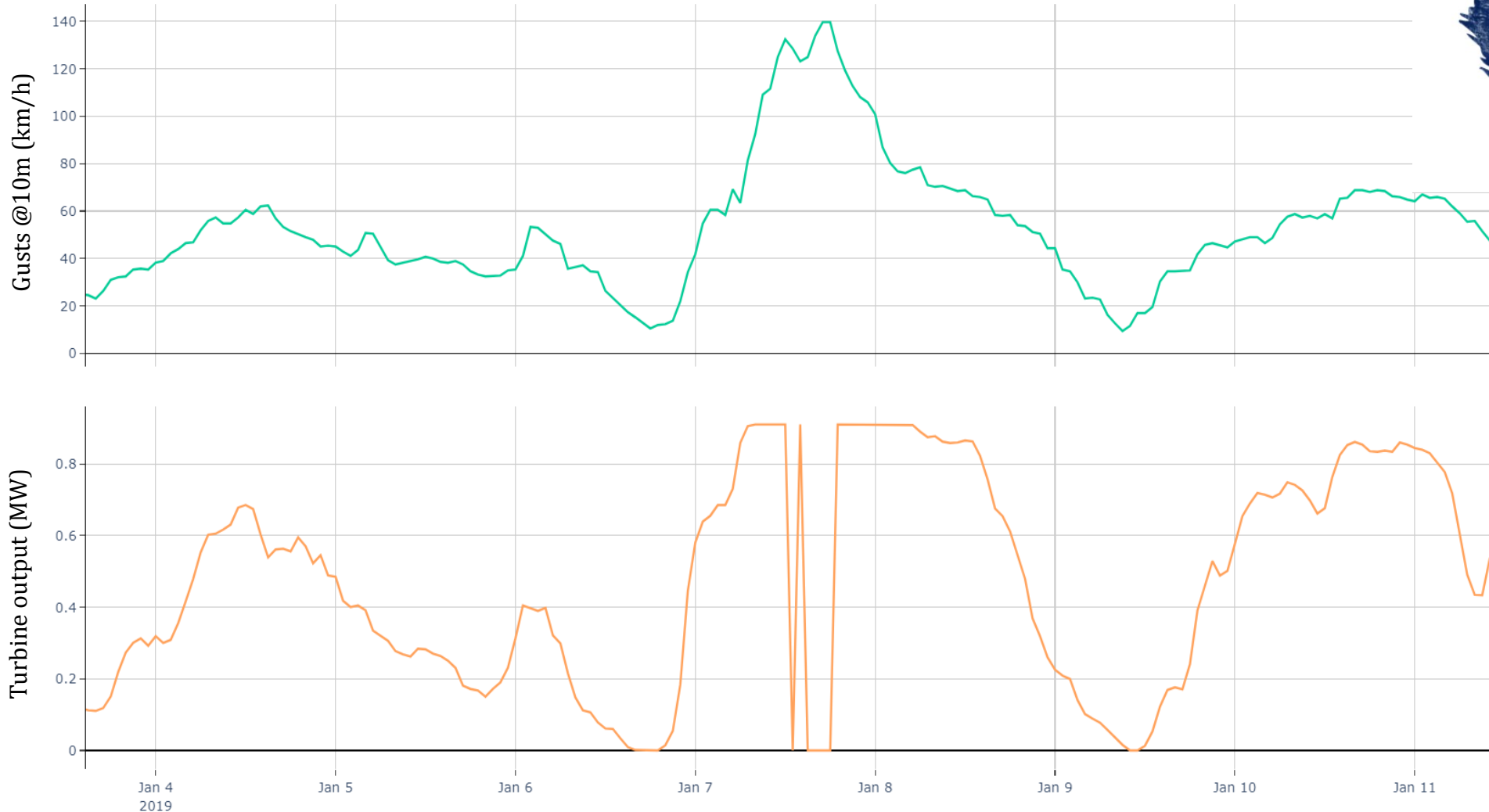
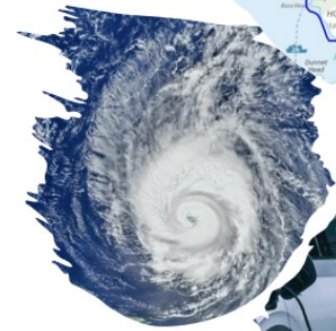
Dec-2024

“On Saturday, gusts of between 75 – 85 mph are expected across the west coast, the north of Scotland, and Orkney and Shetland, reaching their peak in the late afternoon and early evening.”

Jan-2024 (Isha)



What do short “events” look like?

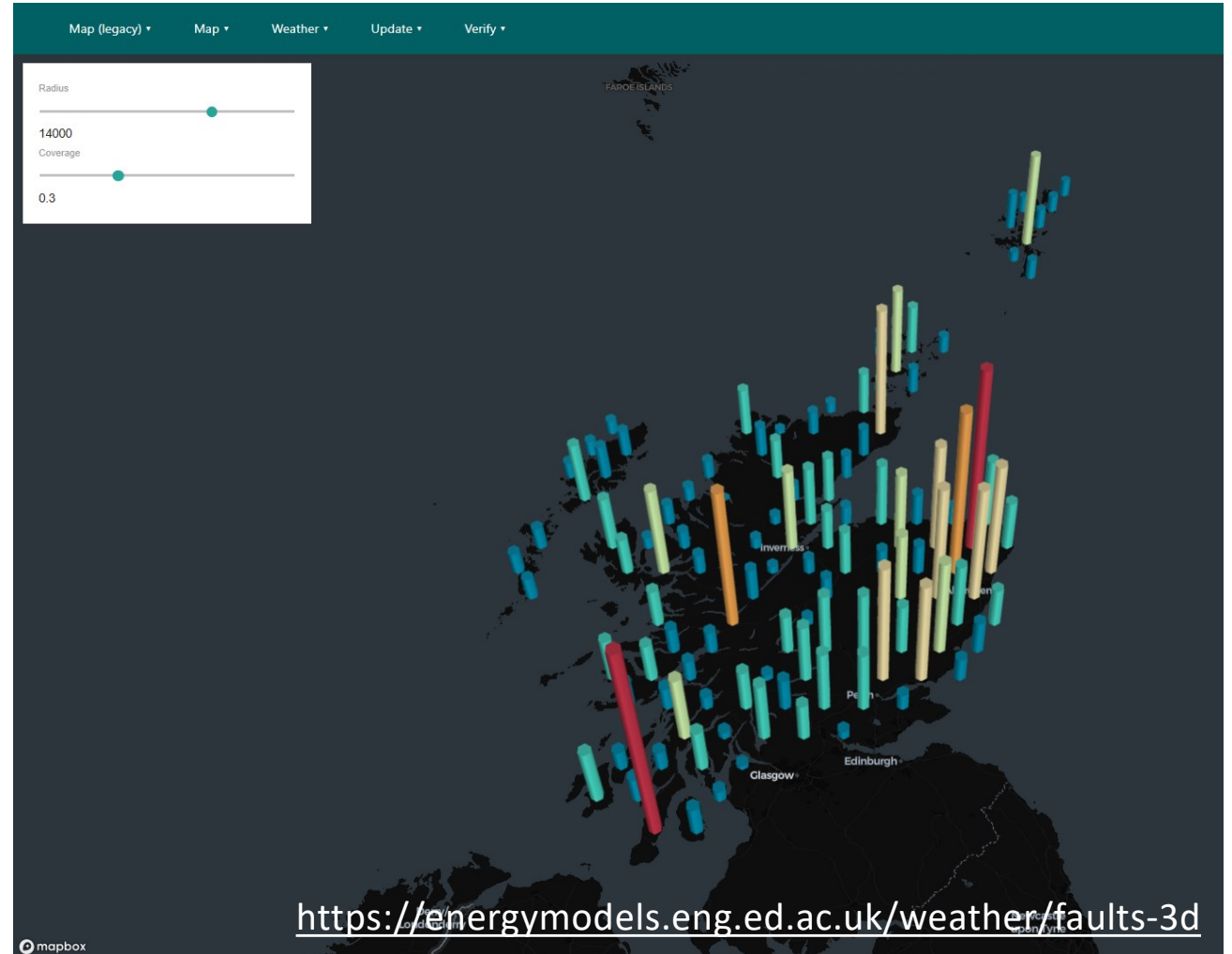


Mapping Network faults on D-RES

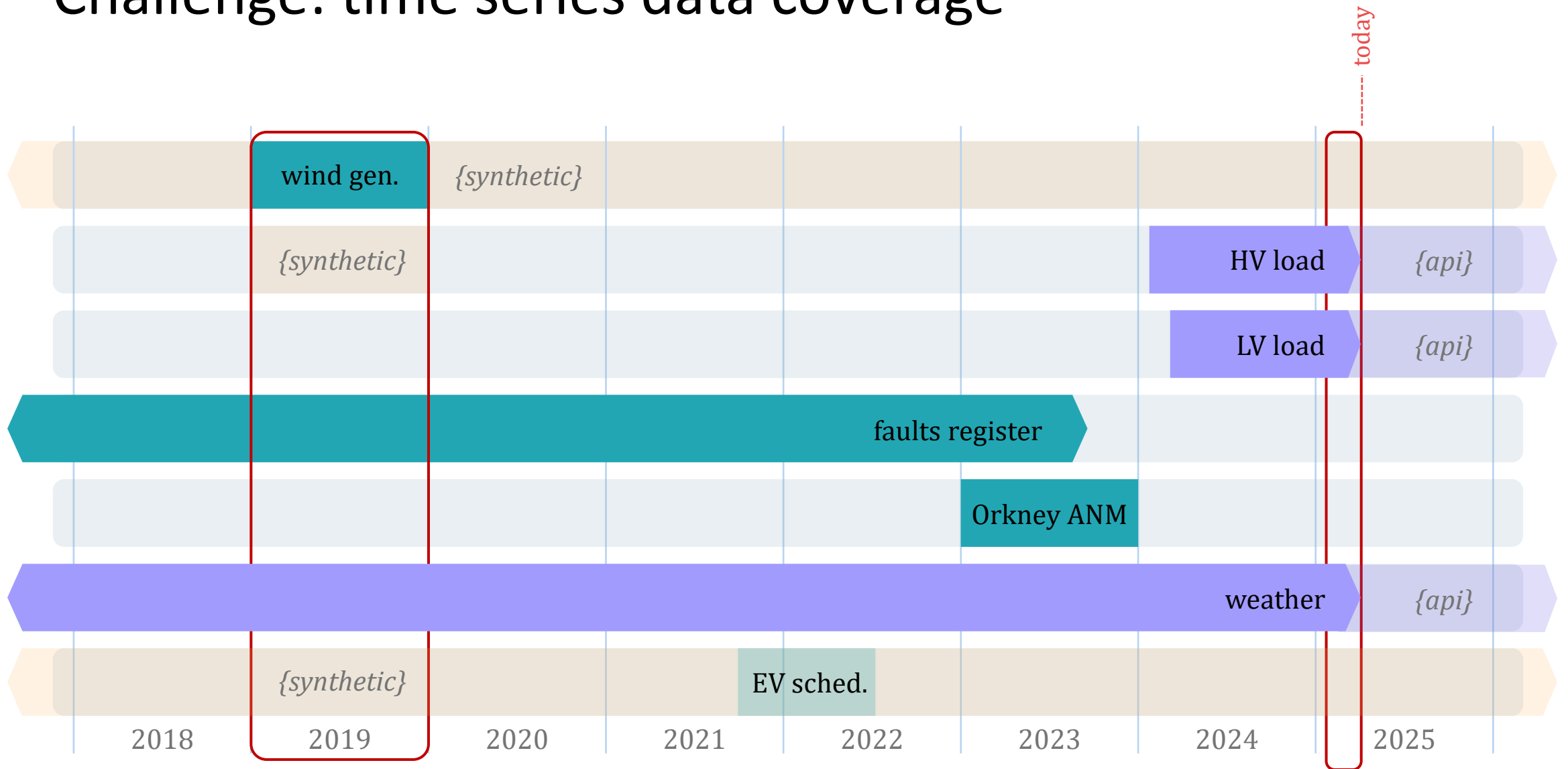
Using data from SSEN (NaFIRS database)...

- airbourne deposits (excluding windborne material)
- condensation
- corrosion due to atmosphere/environment
- flooding
- freezing fog and frost
- ice
- lightning
- rain
- snow, sleet and blizzard
- solar heat
- wind and gale (excluding windborne material)
- windborne materials

Data: <https://data.ssen.co.uk/ssen-distribution/nafirs>

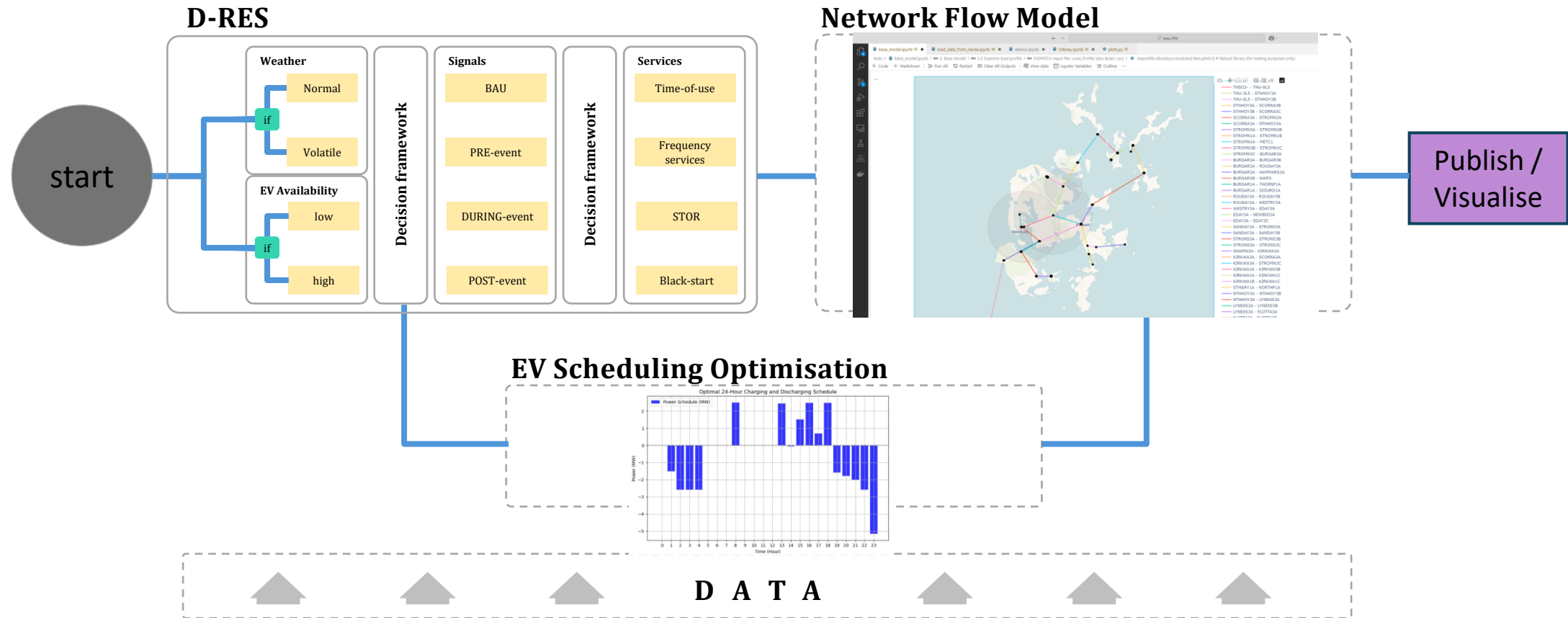


Challenge: time series data coverage



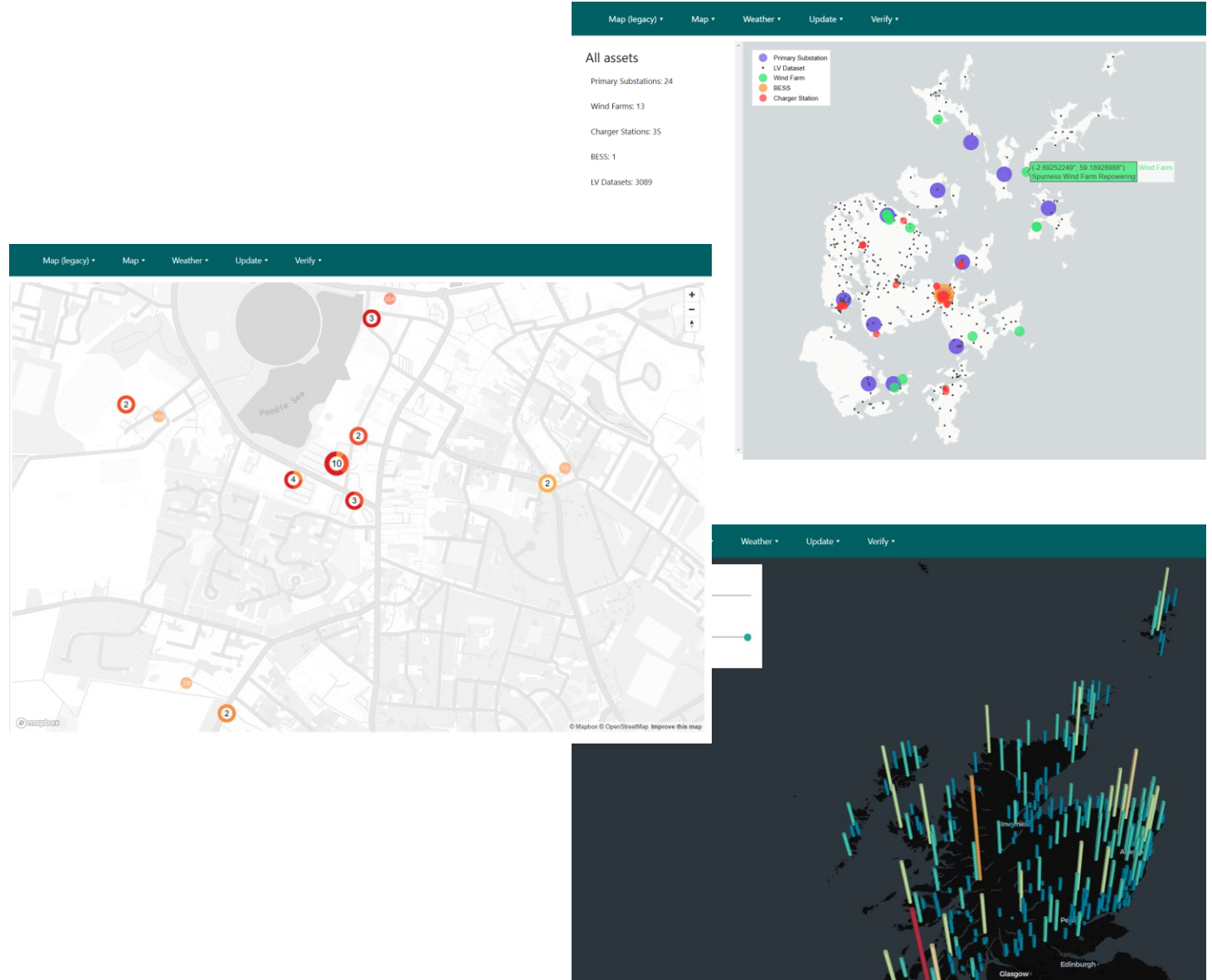
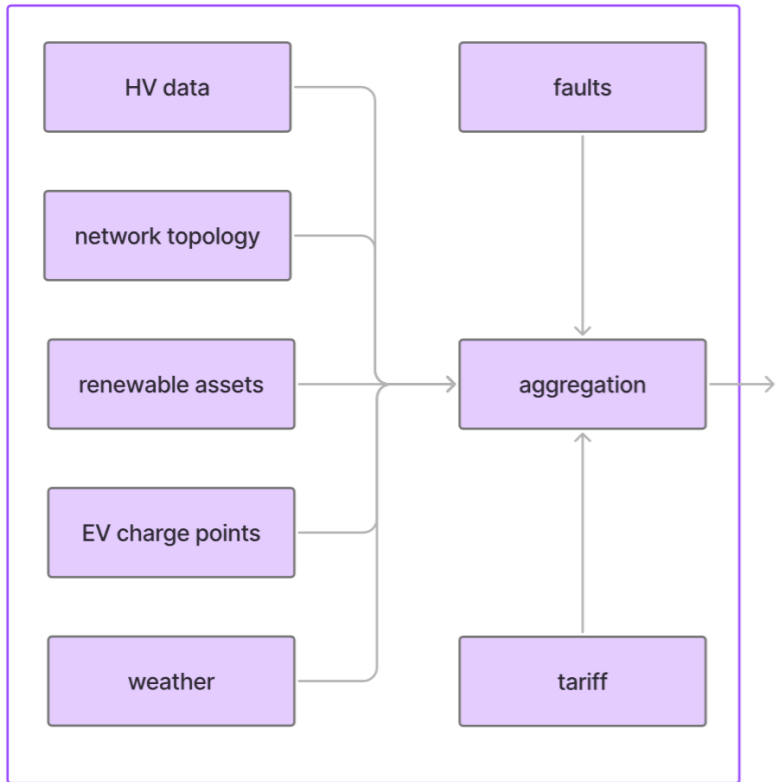
The D-RES Workflow

- weather-informed adaptive strategies for energy management,
- amidst increasing EV penetration
- and risks posed by weather events



D-RES Codebase

D-RES PROJECT



Model setting



“Normal” Weather
Scenario 1: Basic EV Usage
Scenario 2: Smart Charging
Scenario 3: Smart Charging + V2G

Extreme Weather
Scenario 4: Basic EV Usage
Scenario 5: Smart Charging
Scenario 6: Smart Charging + V2G

Include

Optimisation Model

Multi-objective
Grey Wolf Opt

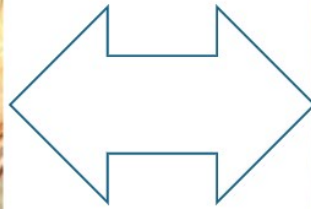
Run on



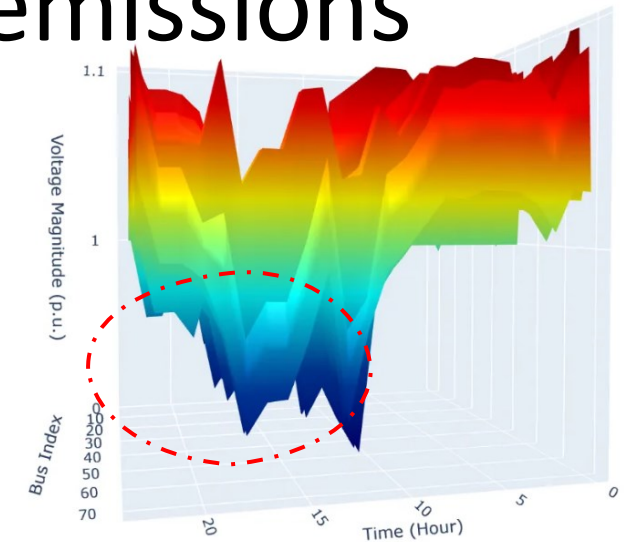
Results: network performance, bills, emissions



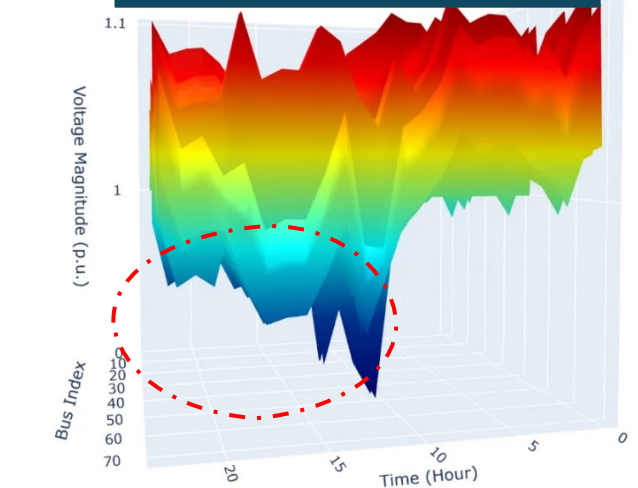
2590.12 kg



23554.58 kg



Basic EV Usage

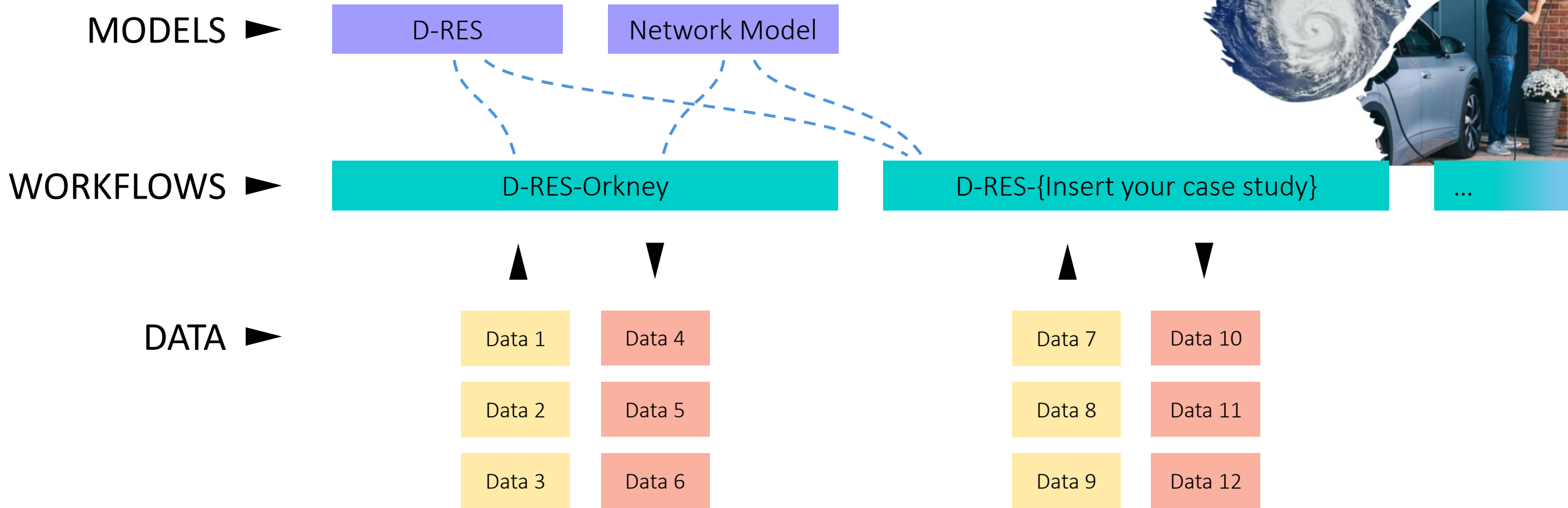


Smart Charging + V2G

Different Operation in Extreme Scenarios	Charging Cost	Discharging Revenue	Net Bills
Basic EV Usage	£2,290	/	£2,290
Smart Charging + V2G	£2,850	£2590	£260

If 235 EVs would be willing to participate in Smart Charging and V2G.

Design and Deployment for Re-use



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